Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2010 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	. 166,999			275,038	6,698	4,670	442,227	1,838	0	1,086,628
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	61,074	-533	18,399	3,797		1,450	13,243	4,154	63,890	153,088
Pentanes Plus		-533		95		243	5,385	176	2,414	11,922
Liquefied Petroleum Gases			18,399	3,702		1,207	7,858	3,978	61,476	141,166
Ethane/Ethylene			636	10		-1,893	_	_	27,605	23,366
Propane/Propylene			16,559	2,532		1,841	_	3,130	31,376	60,671
Normal Butane/Butylene			1,483	764		424	3,116	848	2,423	48,574
Isobutane/Isobutylene			-279	396		835	4,742	-	72	8,555
Other Liquids		27,807		43,431	4,115	1,644	68,967	2,600	2,142	250,339
Hydrogen/Oxygenates/Renewables/				·		,				-
Other Hydrocarbons		27,810		96	3,427	-111	29,534	1,910	0	18,913
Hydrogen				-	5,535		5,535	- 4 040	0	
Oxygenates (excluding Fuel Ethanol)		1,749		- 04	143	-97	79	1,910	0	786
Renewable Fuels (including Fuel Ethanol)		26,061		24	-2,220	-21	23,886	_	0	18,090
Fuel Ethanol		26,061		5	-2,323	68	23,675	_	0	17,408
Renewable Fuels Except Fuel Ethanol		-		19	103	-89	211	-	0	682
Other Hydrocarbons				72	-31	7	34	_	0	37
Unfinished Oils				19,876		988	16,746	_	2,142	82,294
Motor Gasoline Blend.Comp. (MGBC)		-3		23,459	688	763	22,691	690	0	149,125
Reformulated		_		6,901	3,332	753	9,381	99	0	50,133
Conventional		-3 		16,558	-2,644 	10 4	13,310 -4	591 –	0	98,992 7
Finished Petroleum Products		6	537,321	32,212	1,635	-8,316		60,308	519,182	366,708
Finished Motor Gasoline		6	273,836	3,888	1,635	-2,298		6,781	274,882	70,187
Reformulated		_	91,297	-	-254	-555		341	91,256	617
Conventional		6	182,539	3,888	1,889	-1,743		6,440	183,626	69,570
Finished Aviation Gasoline			502	8		-102		-	612	1,039
Kerosene-Type Jet Fuel			42,109	3,510		-341		2,426	43,534	46,761
Kerosene			775	17		524		12	256	3,128
Distillate Fuel Oil ⁵			130,240	5,674	0	-3,733		22,936	116,711	166,708
15 ppm sulfur and under ⁶			108,728	4,353	-723	-3,171		13,038	102,491	104,744
Greater than 15 ppm to 500 ppm sulfur ⁶			8,499	232	723	-107		9,430	131	11,868
Greater than 500 ppm sulfur			13,013	1,089		-455		467	14,090	50,096
Residual Fuel Oil ⁷			17,650	12,546		1,101		12,004	17,091	39,826
Less than 0.31 percent sulfur			1,671	2,511		195		NA	NA	4,709
0.31 to 1.00 percent sulfur			2,348	1,127		-154		NA	NA	9,378
Greater than 1.00 percent sulfur			13,631	8,908		1,060		NA	NA 10 111	25,736
Petrochemical Feedstocks			8,780	4,392		61		-	13,111	2,670
Naphtha for Petro. Feed. Use			5,654	1,537		38		_	7,153	1,746
Other Oils for Petro. Feed. Use			3,126	2,855		23		1.070	5,958	924
Special Naphthas			1,045	190		-25		1,276	-16	1,289
Lubricants			4,800	536		-359		1,660	4,035	7,447
Waxes			163	196		-24		139	244	489
Petroleum Coke			23,986	477		-626		12,088	13,001	7,245
Marketable			17,351	477		-626		12,088	6,366	7,245
Catalyst			6,635	 770		0.440			6,635	10.000
Asphalt and Road Oil			11,610	773		-2,442		957	13,868	19,230
Still Gas			19,533 2,292	 5		 -52		 28	19,533 2,321	689
Fotal	228,073	27,280	555,720	354,478	12,448	-552	524,437	68,901	585,214	1,856,763

^{-- =} Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.